



Table S15. Summary statistics for natural gas – Illinois, 2007-2011

	2007	2008	2009	2010	2011
<b>Number of Producing Gas Wells</b>					
at End of Year	43	45	51	50	40
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells	RE1,389	RE1,188	RE1,438	RE1,697	2,114
From Oil Wells	E5	E5	E5	E5	7
From Coalbed Wells	RE0	RE0	RE0	0	0
From Shale Gas Wells	0	0	0	0	0
<b>Total</b>	<b>1,394</b>	<b>1,193</b>	<b>1,443</b>	<b>R1,702</b>	<b>2,121</b>
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	E1,394	E1,193	E1,443	RE1,702	E2,121
Extraction Loss	48	42	31	R345	1,043
<b>Total Dry Production</b>	<b>1,346</b>	<b>1,151</b>	<b>1,412</b>	<b>R1,357</b>	<b>1,078</b>
<b>Supply (million cubic feet)</b>					
Dry Production	1,346	1,151	1,412	R1,357	1,078
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	2,907,989	3,051,095	3,086,298	3,475,914	3,513,906
Withdrawals from Storage					
Underground Storage	251,122	259,827	247,957	245,135	257,504
LNG Storage	343	383	726	325	530
Supplemental Gas Supplies	11	15	20	17	1
Balancing Item	60,587	-29,256	26,178	R57,485	53,571
<b>Total Supply</b>	<b>3,221,398</b>	<b>3,283,215</b>	<b>3,362,591</b>	<b>R3,780,232</b>	<b>3,826,589</b>

See footnotes at end of table.

Table S15. Summary statistics for natural gas – Illinois, 2007-2011 – continued

	2007	2008	2009	2010	2011
<b>Disposition (million cubic feet)</b>					
Consumption	965,591	1,000,501	956,068	<sup>R</sup> 966,678	986,912
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	2,011,543	2,022,380	2,146,637	2,565,698	2,580,331
Additions to Storage					
Underground Storage	243,789	260,333	259,421	247,458	258,690
LNG Storage	475	1	465	398	657
<b>Total Disposition</b>	<b>3,221,398</b>	<b>3,283,215</b>	<b>3,362,591</b>	<b><sup>R</sup>3,780,232</b>	<b>3,826,589</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel	<sup>E</sup> 39	<sup>E</sup> 41	<sup>E</sup> 62	<sup>E</sup> 50	<sup>E</sup> 101
Pipeline and Distribution Use <sup>a</sup>	11,407	13,275	24,636	19,864	21,806
Plant Fuel	45	48	41	<sup>R</sup> 4,559	4,917
Delivered to Consumers					
Residential	433,048	465,927	440,065	416,570	418,148
Commercial	203,368	222,382	222,768	<sup>R</sup> 198,036	215,595
Industrial	254,872	264,009	235,042	<sup>R</sup> 281,406	278,503
Vehicle Fuel	244	233	238	<sup>R</sup> 294	331
Electric Power	62,567	34,586	33,214	45,900	47,510
<b>Total Delivered to Consumers</b>	<b>954,100</b>	<b>987,137</b>	<b>931,329</b>	<b><sup>R</sup>942,205</b>	<b>960,087</b>
<b>Total Consumption</b>	<b>965,591</b>	<b>1,000,501</b>	<b>956,068</b>	<b><sup>R</sup>966,678</b>	<b>986,912</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential	49,096	56,757	55,468	50,191	50,373
Commercial	117,571	126,178	130,862	<sup>R</sup> 114,430	133,561
Industrial	230,731	239,310	217,025	<sup>R</sup> 262,249	260,894
<b>Number of Consumers</b>					
Residential	3,845,441	3,869,308	3,839,438	3,842,206	3,855,997
Commercial	296,465	298,418	294,226	<sup>R</sup> 291,395	293,184
Industrial	24,000	23,737	23,857	<sup>R</sup> 25,043	23,721
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial	686	745	757	<sup>R</sup> 680	735
Industrial	10,620	11,122	9,852	<sup>R</sup> 11,237	11,741
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	7.87	8.48	5.71	5.52	5.09
Delivered to Consumers					
Residential	10.76	12.07	8.97	9.39	8.78
Commercial	10.40	11.70	8.66	8.76	8.27
Industrial	9.00	10.58	7.31	7.13	6.84
Vehicle Fuel	9.59	12.75	7.27	7.22	11.61
Electric Power	7.26	10.10	4.69	5.14	4.91

-- Not applicable.

&lt; Percentage is less than 0.05 percent.

<sup>E</sup> Estimated data.<sup>R</sup> Revised data.<sup>RE</sup> Revised estimated data.

<sup>a</sup> Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

**Notes:** Totals may not add due to independent rounding. Prices are in nominal dollars.

**Sources:** Production data for 2007-2009 derived from flow data provided by BENTEK Energy, LLC. All other data: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; Ventyx; and EIA estimates based on historical data.